

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2022
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	47,413	--	--	23,036	-33,518	-2,954	-266	34,244	--	0	24,060
Hydrocarbon Gas Liquids	29,889	-21	456	1,113	-28,955	--	-1,115	1,084	92	2,422	6,063
Natural Gas Liquids	29,889	-21	145	1,113	-28,955	--	-1,283	1,084	92	2,279	5,819
Ethane	9,151	--	--	--	-9,994	--	97	--	1	-941	1,396
Propane	10,676	--	441	1,007	-9,436	--	-697	--	1	3,384	2,136
Normal Butane	4,103	--	-342	102	-4,007	--	-650	533	1	-28	1,169
Isobutane	1,918	--	46	4	-2,089	--	12	324	--	-457	450
Natural Gasoline	4,041	-21	--	--	-3,429	--	-45	227	89	321	668
Refinery Olefins	--	--	311	--	--	--	168	--	--	143	244
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	97	--	--	--	-1	--	--	98	2
Normal Butylene	--	--	214	--	--	--	169	--	--	45	242
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	1,355	--	46	870	439	206	1,916	2	585	9,962
Hydrogen/Biofuels/Other Hydrocarbons	--	1,355	--	8	469	796	39	2,211	1	376	460
Hydrogen	--	--	--	--	--	468	--	468	--	0	--
Biofuels (including Fuel Ethanol)	--	1,355	--	8	469	328	39	1,743	1	376	460
Fuel Ethanol	--	850	--	7	428	328	5	1,607	1	0	384
Biofuels (excluding Fuel Ethanol) ⁶	--	504	--	1	41	--	35	136	1	376	76
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	16	--	--	11	-205	0	210	2,781
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	22	401	-357	156	-90	--	0	6,721
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	22	401	-357	156	-90	--	0	6,721
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	-1	38,461	558	-905	29	428	--	25	37,690	9,163
Finished Motor Gasoline	--	--	19,214	--	-846	29	-1	--	2	18,397	1,581
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	19,214	--	-846	29	-1	--	2	18,397	1,581
Finished Aviation Gasoline	--	--	8	1	--	--	0	--	--	9	9
Kerosene-Type Jet Fuel	--	--	1,872	60	1,242	--	-22	--	--	3,196	670
Kerosene	--	--	2	--	--	--	1	--	--	1	2
Distillate Fuel Oil	--	-1	11,851	336	-183	--	-207	--	0	12,210	4,319
15 ppm sulfur and under	--	-1	11,765	336	-183	--	-192	--	0	12,109	4,105
Greater than 15 ppm to 500 ppm sulfur	--	--	89	--	--	--	-12	--	--	101	151
Greater than 500 ppm sulfur	--	--	-3	--	--	--	-3	--	--	0	63
Residual Fuel Oil	--	--	657	--	--	--	39	--	--	618	251
Less than 0.31 percent sulfur	--	--	345	--	--	--	0	--	NA	NA	22
0.31 to 1.00 percent sulfur	--	--	87	--	--	--	34	--	NA	NA	38
Greater than 1.00 percent sulfur	--	--	225	--	--	--	5	--	NA	NA	191
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	21	-21	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	1,370	--	-376	--	67	--	--	927	204
Marketable	--	--	932	--	-376	--	67	--	--	489	204
Catalyst	--	--	438	--	--	--	--	--	--	438	--
Asphalt and Road Oil	--	--	1,899	159	-741	--	547	--	2	768	2,106
Still Gas	--	--	1,317	--	--	--	--	--	--	1,317	--
Miscellaneous Products	--	--	271	2	--	--	4	--	--	269	21
Total	77,302	1,333	38,917	24,753	-62,507	-2,486	-747	37,244	119	40,697	49,248

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocetene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.